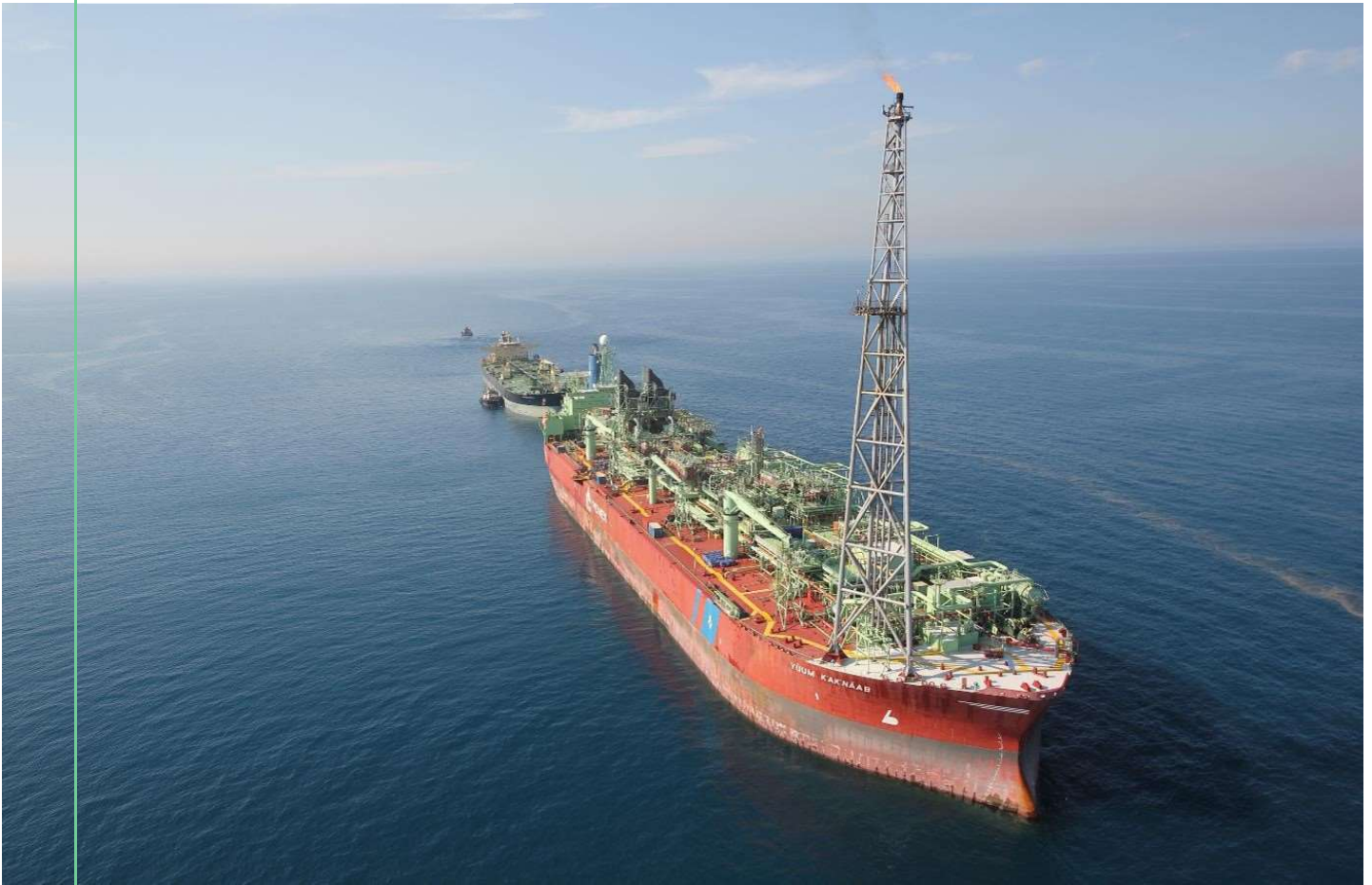




BW Offshore



BW OFFSHORE LIMITED

Condensed Interim Consolidated Financial Information
FIRST QUARTER 2016

KEY EVENTS

- EBITDA of USD 97.4 million
- Contract extension for BW Pioneer
- BW Athena demobilised in February
- Cidade de São Mateus arrived Singapore
- Establishing strengthened financial platform

FINANCIAL SUMMARY

FIRST QUARTER

Operating revenues for the quarter amounted to USD 214.4 million, a decrease of USD 104.4 million (33%) (USD 318.8 million).¹

Operating expenses amounted to USD 117.1 million, a decrease of USD 36.0 million (24%) (USD 153.1 million).

EBITDA for the first quarter amounted to USD 97.4 million, a decrease of USD 68.1 million (41%) (USD 165.5 million).

Depreciation amounted to USD 59.7 million, a decrease of USD 6.7 million (10%) (USD 66.4 million).

Operating profit for the quarter amounted to USD 36.2 million (operating loss USD 223.0 million).

Net financial expenses for the quarter amounted to USD 29.4 million (USD 2.3 million).

Tax expense for the quarter amounted to USD 9.7 million (USD 9.2 million).

Net loss for the quarter amounted to USD 2.9 million (USD 234.5 million).

EBITDA for fourth quarter 2015 was positively impacted by an insurance recoverable of USD 85 million recorded for repairs to FPSO Cidade de São Mateus. During first quarter the company initiated a process to reduce staff in line with the expected development activity levels as a result of the low oil price. During the quarter the Company has released provisions related to liabilities for the variable compensation scheme. A provision has been made to cater for the costs related to the ongoing downsizing process.

Net financial expenses have increased mainly because of loss associated with hedging contracts during the quarter.

Total equity at 31 March 2016 amounted to USD 948.7 million, an increase of USD 4.3 million (USD 944.4 million at 31 December 2015). The equity ratio was 28.0% at the end of the quarter, up from 27.5%.

As of 31 March 2016, the Company had USD 849.9 million in interest-bearing loans and USD 60.0 million in letters of guarantee drawn under the USD 2,400 million credit facility. The committed amount on the USD 2,400 million credit facility was USD 1,086.2 million, following scheduled reductions. Total utilised debt facilities for the company, including bond loans and other facilities was USD 1,760.2 million. Total available liquidity as of 31 March 2016 amounted to USD 286.1 million.

Net debt amounted to USD 1,631.3 million at 31 March 2016 (USD 1619.7 million at 31 December 2015).

Net cash inflow from operating activities was USD 122.5 million (USD 127.3 million). Net cash outflow from investing activities was

USD 89.2 million (USD 106.6 million). Cash outflow on investing activities is mainly related to capitalisation on the Catcher project and capital expenditures for ongoing life extension activities. Life extension activities are either covered on a cost plus basis or reimbursed through higher day rates. Net cash outflow from financing activities was USD 45.1 million (Net cash inflow of USD 11.9 million).

OPERATIONS

BW Offshore operates 17 units. The owned fleet consists of 14 FPSOs and one FSO. Average uptime during the first quarter was 97.8% (99.6%). Cidade de São Mateus will be excluded from the average uptime until the unit recommences operations.

The Company operates the FPSO Peregrino for Statoil and Sinochem on the Peregrino oil field offshore Brazil.

The Company also operates the FPSO P-63 owned by Petrobras and Chevron on the Papa Terra field offshore Brazil in a joint venture with Queiroz Galvão Óleo e Gás S.A. ('QGOG'). The operation started in November 2013 and will end in May 2016.

Cidade de São Mateus left Brazil in February 2016 from offshore Victoria. The FPSO was towed to Karimun in Indonesia for de-watering and tank cleaning, before it was taken to Keppel shipyard, where activities have started to prepare the repair scope.

BW Offshore carries insurance cover on a fleet wide basis, for its crew and support staff, pollution and clean up and any damage to vessels. In addition, major units like the FPSO Cidade de São Mateus are covered by a loss of hire insurance for a period of 12 months. BW Offshore continues to work closely with insurers and their loss adjusters in the recovery operations. The length of the repair period is still uncertain and BWO will not receive loss of hire insurance after May 2016.

During first quarter, BW Offshore received a one-year contract extension for the lease and operation of the FPSO Umuroa. The firm period has been extended to fourth quarter 2017 (from fourth quarter 2016). The FPSO is operating on the Umuroa field offshore New Zealand for AWE.

Petrobras Americas has exercised the option to extend the fixed term of the lease contract for BW Pioneer from first quarter 2017 to first quarter 2020. As part of the contract extension the Company has agreed to certain amendments to the charter rate.

BW Offshore will in second quarter 2016 replace certain wire segments in the subsea mooring system for FPSO BW Pioneer. The cost for the replacement will be partly covered by insurance. During the replacement, the FPSO BW Pioneer will be disconnected. The replacement campaign is expected to result in approximately two months of downtime.

The FPSO BW Athena completed demobilisation from the Athena field in the UK during first quarter 2016. BW Athena has had an uptime of

¹ Figures presented are compared to previous quarter (fourth quarter of 2015 in brackets)

98% since first oil in May 2012, and BW Offshore acted as duty holder for the unit. BW Athena first operated under a three-year contract, and the operation was extended with a contract with mutual termination right. The BW Athena is a versatile and cost efficient floating production unit with an oil processing capacity of 28,000 barrels per day. The FPSO is now marketed for new opportunities.

FPSO Azurite and FSO Belokamenka are currently in lay-up while being marketed for new projects.

PROJECTS

The Catcher project remains within budget with expected first oil in 2017. During first quarter, the project continued to make good progress on procurement and construction activities for topside, turret mooring system and hull.

BWO has previously reported that hull activities have slipped due to the yard's inability to progress the hull delivery in accordance with the contractual schedule. A mitigation plan has been implemented to minimise the impact to the overall project schedule. As of first quarter, this mitigation plan has worked well as there has been no further slippage to the expected first oil date.

Hull completion and topside integration is on schedule to commence in Singapore during third quarter 2016 at Keppel shipyard.

The STP buoy and associated mooring equipment has been completed on schedule and is underway to the UK for offshore installation in second quarter 2016.

BW Offshore has noted that Premier Oil in their latest operations update has stated that a relaxation of their main financial covenants may be required to enable them to draw on their financial facilities. It is not expected that this situation will have a negative effect for the Catcher project.

BW Offshore is closely monitoring progress and safety in all the project activities, ensuring that mitigating actions are implemented timely if any deviations are detected.

The Company is undertaking several modification and life extension activities on existing units. These activities are either covered on a cost plus basis or reimbursed through higher day rates.

OUTLOOK

The oil price has recovered from the 12-year low point in January 2016. Uncertainty about future oil prices continues to drive cost cutting and reduction in E&P spending.

BW Offshore still expects outsourcing of production to be a cost effective solution for oil and gas companies, but still believes it is prudent to expect a prolonged downturn in contract awards.

The staff reduction program is expected to reduce the company's annual cost base by around USD 30 million. In addition, a best practise process has also been initiated with a target of reducing offshore personnel costs by 10-15% and offshore R&M spend by 10% through higher efficiency, renegotiated supplier agreements and subcontracts. This process will be implemented during 2016 with full effect from 2017.

The company remains focused on managing costs and improving performance, while continuing to develop technologies that enables improved returns in a lower oil price environment.

The majority of BW Offshore's fleet remain on long-term contracts with national and independent oil companies, and the fleet should continue to generate a significant cash flow in the time ahead. However, at current oil price levels BW Offshore faces risks of customers delaying or defaulting on their obligations. Asset values may be affected should option periods not be declared or units not be redeployed, potentially affecting both liquidity and covenants.

Redeployment of units coming off contracts are currently being affected by the low number of new developments.

Fleet asset values have been assessed according to a value-in-use methodology, with balanced assumptions on the likelihood of option periods and future projects. The basis for the impairment assessment is that the Company expects an improved market from mid-2017 providing new opportunities for gainful employment.

As per end of first quarter 2016, the Company is in compliance with all financial covenants. Due to risk of customers defaulting on payment obligations, down-payments of debt, challenging capital markets, certain unforeseen events, capital commitments on Catcher and life extension programs, the Company may be close to or below the minimum liquidity covenant of USD 75 million in the first quarter of 2017.

As announced in the fourth quarter 2015 reporting, the Company has been evaluating necessary actions to address the challenges raised above to secure a credible long-term financial platform. Over the last months' the Company has carried out discussions with its bank facility providers, selected bondholders in the Bond Issues and largest shareholders in order to establish a long-term financial platform. The platform which has been discussed is expected to contribute with more than USD 500 million in improved liquidity in the period throughout 2020 and thereby give the Company a significant runway until the markets are expected to recover. The plan is a balanced solution where banks, bondholders and shareholders contribute. The solution require a rights issue of USD 100 million. The main shareholder BW Group Limited and the CEO of the Company Carl Krogh Arnet have pre-committed to subscribe for their pro rata share of the rights issue and the remaining shares to be issued in the rights issue are underwritten by a syndicate of banks. For further information on the financing plan please see the first quarter 2016 presentation.

Bermuda, 22 May 2016

Andreas Sohmen-Pao
Chairman

Clare Spottiswoode

Thomas Thune Andersen

Carsten Mortensen

Christophe Pettenati-Auzière

Maarten Scholten

INCOME STATEMENT

(Unaudited figures in USD million)

	Notes	Q1 16	Q4 15	Q1 15
Operating revenue	14	214.4	318.8	236.8
Operating expenses		(117.1)	(153.1)	(143.7)
Share of profit/(loss) of associates and joint ventures	6	0.1	(0.2)	0.1
Operating profit before depreciation/amortisation		97.4	165.5	93.2
Depreciation	11	(59.7)	(66.4)	(57.3)
Amortisation		(0.7)	(0.7)	(0.7)
Impairment vessels, goodwill and other assets	12	(0.8)	(321.4)	0.0
Gain on sale of assets		0.0	0.0	1.5
Operating profit / (loss)		36.2	(223.0)	36.7
Interest income		0.5	0.5	1.3
Gain/(loss) on financial instruments	7	(3.9)	7.8	(10.2)
Interest expense		(11.6)	(11.8)	(13.2)
Other financial items		(14.4)	1.2	0.2
Net financial income/(expense)		(29.4)	(2.3)	(21.9)
Profit/(loss) before tax		6.8	(225.3)	14.8
Income tax expense		(9.7)	(9.2)	(9.0)
Net profit/(loss) for the period		(2.9)	(234.5)	5.8
Net profit/(loss) attributable to owners of the Company		(2.9)	(234.5)	5.8
Basic/diluted earnings/(loss) per share (USD) net		(0.00)	(0.34)	0.01

COMPREHENSIVE INCOME STATEMENT

(Unaudited figures in USD million)

	Q1 16	Q4 15	Q1 15
Net profit/(loss) for the period	(2.9)	(234.5)	5.8
Other comprehensive income			
<i>Items to be reclassified to profit or loss:</i>			
Currency translation differences	0.5	0.1	(4.4)
Net profit/(loss) on cash flow hedges	7.3	3.9	(3.4)
Net items to be reclassified to profit or loss:	7.8	4.0	(7.8)
<i>Items not to be reclassified to profit or loss:</i>			
Actuarial gains/(losses) on defined benefit plans	(0.5)	1.5	0.0
Net items not to be reclassified to profit or loss:	(0.5)	1.5	0.0
Other comprehensive income, net of tax	7.3	5.5	(7.8)
Total comprehensive income	4.4	(229.0)	(2.0)

The notes in pages 6-9 are an integral part of these consolidated interim financial statements.

STATEMENT OF FINANCIAL POSITION

(Unaudited figures in USD million)

ASSETS	Notes	31.03.2016	31.12.2015	31.03.2015
Vessels and vessels under construction	2,11,12	2,723.8	2,694.1	2,705.9
Property and other equipment		11.0	12.0	11.3
Goodwill and intangibles		4.3	4.4	191.4
Finance lease receivables	3	109.3	113.5	136.3
Investments in associates and joint ventures	6	7.8	7.7	4.7
Derivatives		0.6	0.6	0.3
Deferred assets		7.1	7.5	11.1
Total non-current assets		2,863.9	2,839.8	3,061.0
Inventory		8.0	6.7	6.6
Trade receivables and other current assets		404.3	471.4	319.6
Derivatives		1.6	0.0	0.0
Cash and deposits		109.9	121.8	151.3
Total current assets		523.8	599.9	477.5
TOTAL ASSETS		3,387.7	3,439.7	3,538.5
EQUITY AND LIABILITIES				
Total equity attributable to owners of the Company	4	948.7	944.4	1,182.6
Total equity		948.7	944.4	1,182.6
Interest-bearing long-term debt	5	1,405.0	1,460.8	1,380.0
Pension obligations		12.3	12.1	15.3
Other long-term liabilities	8	269.8	265.1	235.3
Derivatives		103.8	148.9	127.0
Total non-current liabilities		1,790.9	1,886.9	1,757.6
Trade and other payables		242.4	275.9	213.0
Derivatives		45.5	27.5	35.1
Interest-bearing short-term debt	5	336.2	280.7	313.5
Income tax liabilities		24.0	24.3	36.7
Total current liabilities		648.1	608.4	598.3
Total liabilities		2,439.0	2,495.3	2,355.9
TOTAL EQUITY AND LIABILITIES		3,387.7	3,439.7	3,538.5

The notes in pages 6-9 are an integral part of these consolidated interim financial statements.

STATEMENT OF CHANGES IN EQUITY

(Unaudited figures in USD million)

2016	Share capital	Share premium	Treasury shares	Currency translation		Cash flow		Total
				reserve	hedges	Other equity		
Equity at 1 January 2016	6.9	1,085.0	(9.0)	(15.3)	(31.2)	(92.0)	944.4	
Dividend distribution	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Share-based payments	0.0	0.0	0.0	0.0	0.0	(0.1)	(0.1)	
Profit/ (loss) for the period	0.0	0.0	0.0	0.0	0.0	(2.9)	(2.9)	
Other comprehensive income	0.0	0.0	0.0	0.5	7.3	(0.5)	7.3	
Total equity at 31 March 2016	6.9	1,085.0	(9.0)	(14.8)	(23.9)	(95.5)	948.7	

2015	Share capital	Share premium	Treasury shares	Currency translation		Cash flow		Total
				reserve	hedges	Other equity		
Equity at 1 January 2015	6.9	1,085.0	(9.1)	(8.4)	(32.8)	156.6	1,198.1	
Dividend distribution	0.0	0.0	0.0	0.0	0.0	(13.7)	(13.7)	
Share-based payments	0.0	0.0	0.0	0.0	0.0	0.2	0.2	
Profit/ (loss) for the period	0.0	0.0	0.0	0.0	0.0	5.8	5.8	
Other comprehensive income	0.0	0.0	0.0	(4.4)	(3.4)	0.0	(7.8)	
Total equity at 31 March 2015	6.9	1,085.0	(9.1)	(12.8)	(36.2)	148.9	1,182.6	

CASH FLOW STATEMENT

(Unaudited figures in USD million)

	Q1 16	Q4 15	Q1 15
Profit/ (loss) before taxes	6.8	(225.3)	14.8
Unrealised currency exchange losses/(gains)	13.7	(2.0)	(0.9)
Depreciation and amortisation	60.4	67.1	57.9
Taxes paid	(9.4)	(8.8)	(7.8)
Share of loss/ (profit) of associated companies	(0.1)	0.2	(0.1)
Loss/ (gain) on sale of shares and fixed assets	(0.0)	0.0	(1.5)
Impairment	0.8	321.4	0.0
Change in fair value of derivatives	6.1	(7.8)	10.2
Change in working capital	37.2	(22.4)	(21.5)
Add back of net interest expense	11.1	11.4	11.9
Other items	(4.1)	(6.4)	17.4
Net cash flow from operating activities	122.5	127.3	80.6
Investment in fixed assets	(89.7)	(107.1)	(99.9)
Investment in associates	0.0	0.0	0.0
Sale of fixed assets	0.0	0.0	85.5
Interest received	0.5	0.5	1.3
Net cash flow from investing activities	(89.2)	(106.6)	(13.2)
Proceeds from new interest bearing debt	159.0	51.0	200.0
Repayment of interest-bearing debt	(182.8)	(18.9)	(295.1)
Dividend paid	0.0	0.0	(13.7)
Interest paid	(21.4)	(20.2)	(22.7)
Net cash flow from financing activities	(45.1)	11.9	(131.5)
Net change in cash and cash equivalents	(11.9)	32.7	(64.1)
Cash and cash equivalents at beginning of period	121.8	89.1	215.4
Cash and cash equivalents at end of period	109.9	121.8	151.3

The notes in pages 6-9 are an integral part of these consolidated interim financial statements.

NOTES TO THE ACCOUNTS (UNAUDITED)

(Figures in brackets refer to corresponding figures for 2015)

Note 1 - Accounting principles

This Interim Condensed Consolidated financial information for the first quarter, ended 31 March 2016, has been prepared pursuant to IAS 34, "Interim Financial Reporting". The Interim Condensed Consolidated financial reporting should be read in conjunction with the annual financial statements for the year ended 31 December 2015, which have been prepared in accordance with IFRS, as adopted by the European Union.

The accounting policies adopted in the preparation of the Interim Condensed Consolidated financial statements are consistent with those followed in the preparation of BW Offshores annual consolidated financial statements for the year ended 31 December 2015, except for the adoption of new standards and interpretations effective as of January 2016. The adoption of these new standards and interpretations did not have a material impact on the Company.

As a result of rounding differences, numbers and or percentages may not add up to the total.

Note 2 – Vessels and vessels under construction

The book value of operating vessels and vessels under construction amounted to USD 2,723.8 million (USD 2,705.9 million) at 31 March 2016.

Capital expenditure related to vessels and vessels under construction in the first quarter 2016, amounted to USD 88.4 million (USD 98.9 million). This is related to capital expenditures on the Catcher project and capital expenditures for ongoing life extension activities. Most life extension activities are on either a reimbursable cost plus basis or covered through higher day rates.

Note 3 – Finance lease receivables

At the end of the quarter, amortisation of finance lease receivables is related to FPSO YÙUM K`AK`NÀAB.

Note 4 - Equity

The number of issued shares was 688,006,004 at 31 March 2016. There were no changes in shares issued in the first quarter 2016. There were 700,000,000 authorised shares at 31 March 2016.

The Company held a total of 2,445,020 own shares at 31 March 2016.

Note 5 - Interest-bearing debt

Non-current debt

The Company had the following long-term interest-bearing debt at 31 March:

	2016	2015
USD 2,400 million facility	626.1	865.9
Joko Tole USD 250 million facility	44.0	101.6
BWO04 - NOK 900 million Bond	107.9	0.0
BWO03 - NOK 750 million Bond	90.3	92.2
BWO02 - NOK 500 million Bond	60.4	61.7
BWO01 - NOK 500 million Bond	0.0	61.9
Catcher USD 800 million facility	395.1	128.9
Petróleo Nautipa USD 80 million facility	56.3	67.8
Umuroa USD 130 million facility	24.9	0.0
Total	1,405.0	1,380.0

Current debt

The Company had the following current interest-bearing debt at 31 March:

	2016	2015
USD 2,400 million facility	219.8	218.5
Joko Tole USD 250 million facility	42.9	43.0
BWO04 - NOK 900 million Bond	(0.3)	0.0
BWO03 - NOK 750 million Bond	(0.3)	(0.3)
BWO02 - NOK 500 million Bond	(0.2)	(0.2)
BWO01 - NOK 500 million Bond	60.4	(0.2)
Catcher USD 800 million facility	(1.5)	(1.0)
Petróleo Nautipa USD 80 million facility	11.5	11.5
Umuroa USD 130 million facility	4.0	42.2
Total	336.2	313.5

Instalment overview

The following table sets out the maturity profile of the Company's interest bearing debt based on contractual undiscounted payments.

	Q2 16	Q3 16	Q4 16	Q1 17	2016*	2017	2018-2020	2021 and beyond	Total
USD 2,400 million facility	-	111.2	-	111.2	111.2	222.5	516.2	-	849.9
Joko Tole USD 250 million facility	14.1	10.1	10.1	9.4	34.3	37.5	16.3	-	88.1
BWO04 - NOK 900 million Bond**	-	-	-	-	-	-	117.0	-	117.0
BWO03 - NOK 750 million Bond**	-	-	-	-	-	-	124.0	-	124.0
BWO02 - NOK 500 million Bond**	-	-	-	-	-	-	86.8	-	86.8
BWO01 - NOK 500 million Bond**	-	-	-	90.0	-	90.0	-	-	90.0
Catcher USD 800 million facility	-	-	-	-	-	57.1	346.9	-	404.0
Petróleo Nautipa USD 80 million facility	-	5.8	-	5.8	5.8	11.6	34.9	16.0	68.3
Umuroa USD 130 million facility	1.0	1.0	1.0	1.0	3.0	4.0	22.0	-	29.0
Total	15.1	128.1	11.1	217.4	154.3	422.8	1,264.1	16.0	1,857.2

*) Q2 16 - Q4 16

**) Repayment is illustrated based on hedged USD/NOK rate

Covenants

All bank loan facilities are subject to certain covenants, including minimum book equity of at least 25% of total assets, annualised debt to EBITDA of maximum 5.5, minimum USD 75.0 million available liquidity and interest coverage ratio of minimum 3.0.

Bond loans are subject to certain covenants, including minimum book equity of at least 25% of total assets and minimum USD 75 million available liquidity including undrawn amounts available for utilisation by the Company.

As per end of first quarter 2016, the Company is in compliance with all financial covenants. The equity ratio as per end of first quarter 2016 is 28.0%, and available liquidity amounts to USD 286.1 million. The Company is closely monitoring all covenants, and initiatives have been undertaken to ensure compliance also going forward.

Note 6 – Investments in associates

Investments in associates relates mainly to the 50% shareholding in OCS Services Limited, providing primarily manning services.

The Company has accounted for its shareholding in these investments according to the equity method.

Note 7 – Gain/ (loss) on financial instruments

	Q1 16	Q4 15	Q1 15
Gain/(loss) on financial instruments	(3.9)	7.8	(10.2)
Net gain/ (loss) on financial instruments	(3.9)	7.8	(10.2)

Note 8 – Other long-term liabilities

Other long-term liabilities comprise of upfront payments related to charter contracts. Payments received under operating leases are recognised as operating revenue on a straight-line basis over the lease term. This implies that there might be significant timing differences between cash flow and recognised revenue from a particular lease.

Note 9 – Related party transactions

No related party transactions considered material to BW Offshore occurred during the quarter.

Note 10 – Capital commitments

Total unrecognised contractual capital commitments at 31 March 2016 amounted to USD 413.8 million (corresponding figure for 31 March 2015 was USD 557.8 million). This commitment is related to the Catcher project, ongoing life extension activities, operations as well as commitments on long-term office rental.

Note 11 – Depreciation

The level of depreciation depends on the estimated useful life of the different components of the vessels and the residual value at the end of useful life. The estimated useful life used for depreciations are based on experience and knowledge of the vessels owned by the Company.

During 2015 the Company depreciated FPSOs/FSOs demobilised from prior field and held in lay-up under warm stack according to the unit of production method. Starting 2016, these assets will continue to be depreciated by using the same straight-line method as used for active units. This also applies for vessels in warm stack. This affects depreciation on Azurite, as that unit was the only unit in warm stack during 2015. Depreciations on Azurite will increase by approximately USD 4 million per quarter from first quarter 2016, compared to fourth quarter 2015.

Note 12 – Impairment and Insurance

As part of the restructuring that started in first quarter 2016, the Company has impaired some furniture and fitting related to offices leased, USD 0.8 million.

The Company has during the quarter impaired trade receivables in the amount of USD 9.3 million to cater for doubtful receivables.

Note 13 - Subsequent events

Petrobras America Inc. has exercised the option to extend the fixed term of the lease contract for FPSO BW Pioneer from Q1 2017 to Q1 2020. BW Offshore will in Q2 2016 replace parts of the subsea mooring system for FPSO BW Pioneer. The cost for the replacement will be partly covered by insurance. During the replacement, the FPSO BW Pioneer will be disconnected. The replacement campaign is expected to result in approximately two months of downtime.

The Chief Executive Officer turned 60 years in May 2016. He has a retirement plan, established in 2003 and carried over from previous employer. This plan entitles him to a pension equalling 66% of his salary, for life, from the age of 60 years with an annual adjustment for inflation. The plan also include surviving spouse coverage. The pension liability will be paid out in cash during second quarter per the agreement. The Company's pension liability will be reduced following the pay out and consequently have no effect on the net results.

Note 14 – Segments

The Company's activities are focused on construction, ownership and operation of FPSOs and FSOs. The assets and liabilities are allocated based on the operations of the segment. Sales between segments are presented net of intercompany transactions.

The quarterly low general and administrative expenses are due to the fact that the release of the provision for the VCS scheme is higher than the quarterly provision made for the restructuring.

FPSO activity	Q1 16	Q1 15
Revenues from third parties	214.4	236.8
General and administrative expenses	(1.7)	(9.6)
EBITDA	97.4	93.2
Net gain on sale of tangible fixed assets	0.0	1.5
Depreciation, amortization and impairment	(61.2)	(58.0)
EBIT	36.2	36.7

Other segment information

Capital expenditure	89.7	99.9
Non-current assets (excl finance items)	2,754.6	2,924.7
Investments in associates and joint ventures	7.8	4.7

Geographical information - Revenue

The classification of revenue per region is determined by the final destination of the FPSO

Americas	108.5	86.1
Europe/Africa	80.1	123.7
Asia and the Pacific	25.8	27.1
Total revenue	214.4	236.8

The FPSOs by region can be analyzed as follows:

Americas	942.5	1,196.3
Europe/Africa	1,266.9	1,180.4
Asia and the Pacific	514.4	329.3
Total non-current assets	2,723.8	2,705.9

KEY FIGURES

	Note	Q1 16	Q4 15	Q1 15
EBITDA-margin	1	45.4%	51.9 %	39.4 %
Equity ratio	2	28.0%	27.5 %	33.4 %
Return on equity	3	0.0%	-90.8 %	4.5 %
Return on capital employed	4	5.8%	-34.5 %	4.8 %
Net interest bearing debt (USD million)	5	1,631.3	1,619.7	1,542.2
Cash flow per share (USD)	6	0.18	0.19	0.12
EPS - basic and diluted (USD)	7	0.00	-0.34	0.01
Shares - end of period (million)		688.0	688.0	688.0
Share price (NOK)		1.30	2.57	5.57
Market cap (NOKm)		894	1,768	3,832
Market cap (USDm)		108	201	474

Notes to key figures

- Earnings before interest, taxes, depreciation and amortisation / Operating revenues
- Equity / Total assets
- Annualised net profit / Average equity
- Adjusted EBIT (annualised) / Capital employed (Total assets - vessels under conversion - investments without contributions to EBIT - interest free debt and equivalents)
- Interest bearing debt - cash and cash equivalents
- Net cash flow from operating activities / Weighted average number of shares - (USD)
- Net profit / Weighted average number of shares

FLEET AND CONTRACTS

Name of unit	Location	Counterparty	Converted	Contract period
FPSOs				
Sendje Berge	Nigeria	Addax/Sinopec	2000	2005-2018 + options until 2020
Abo	Nigeria	Agip/ENI	2003	2003-2016 + options until 2023
Espoir Ivoirien	Ivory Coast	CNR	2002	2002-2017 + options until 2036
Berge Helene	Mauritania	Petronas	2005	2006-2017 + options until 2021
Petróleo Nautipa	Gabon	Vaalco Energy	2002	2002-2020 + options until 2022
YÛUM K`AK`NÀAB	Mexico	Pemex	2006	2007-2022 + options until 2025
BW Cidade De São Vicente	Brazil	Petrobras	2009	2009-2019 + options until 2024
Cidade De São Mateus	Brazil	Petrobras	2009	2009-2018 + options until 2024
Polvo	Brazil	Petrorio (HRT)	2007	2007-2018 + options until 2022
BW Pioneer	US	Petrobras	2010	2012-2020
Umuroa	New Zealand	AWE	2007	2007-2017 + options until 2022
BW Joko Tole	Indonesia	Kangean Energy	2012	2012-2022 + options until 2026
BW Catcher	UK	Premier Oil	Ongoing	2017-2024 + options until 2042
Available FPSO's and FSO's				
BW Athena	UK	Available	2012	
Azurite	Indonesia	Available	2009	
Belokamenka	Indonesia	Available	2003	
Operating and maintenance agreement				
Peregrino (FPSO)	Brazil	Statoil		2013-2018 + options until 2033
P-63 (FPSO)	Brazil	Petrobras		2013-2016